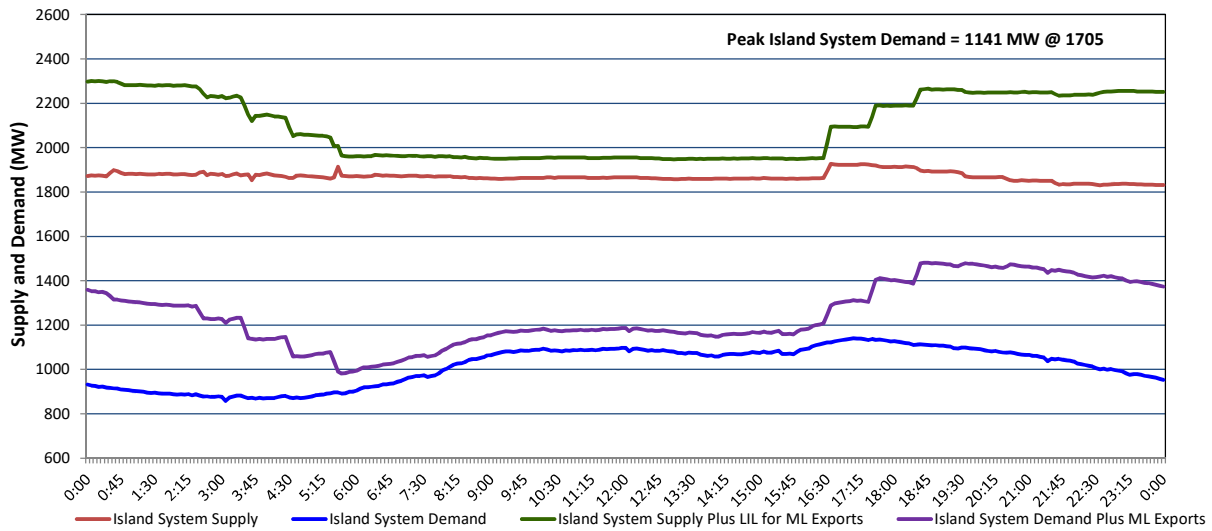


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, December 02, 2024

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Saturday, November 30, 2024



Island Supply Notes For November 30, 2024

- A As of 0000 hours, October 20, 2024, Holyrood Unit 1 unavailable due to forced extension to planned outage (170 MW).
- B At 0530 hours, November 30, 2024, Labrador Island Link available at 450MW due to planned derating (700 MW) - Monopole.
- C At 1432 hours, November 30, 2024, Labrador Island Link available at full capacity (700 MW) - Bipole.
- D At 1550 hours, November 30, 2024, Holyrood Gas Turbine available (123.5 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Sun, Dec 01, 2024	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,865 MW	Sunday, December 1, 2024	1,245	1,165
		Monday, December 2, 2024	1,195	1,115
		Tuesday, December 3, 2024	1,265	1,185
		Wednesday, December 4, 2024	1,325	1,245
		Thursday, December 5, 2024	1,310	1,230
		Friday, December 6, 2024	1,215	1,135
		Saturday, December 7, 2024	1,315	1,235
7-Day Island Peak Demand Forecast:	1,325 MW			

Island Supply Notes For December 01, 2024

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 4).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Sat, Nov 30, 2024	Island Peak Demand ¹⁰	17:05	1,141 MW
	Exports at Peak		171 MW
	LIL Net Imports to Island		1,070 MWh
Sun, Dec 01, 2024	Forecast Island Peak Demand		1,245 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).